Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

CODE OF VIRGINIA 8 45.1-361.26

BEFORE THE VIRGINIA GAS AND OIL BOARD

RELIEF SOUGHT: An Order for Disbursement of Escrowed Funds

JURISDICTION: Code of Virginia § 45.1-351. (et seq) AND § 45.1-361.22 (et seq)

UNIT/WELL NAME: 702844
TRACT(S): Tract 4

LOCATION: Dickenson County, Virginia

TAX ID NUMBER: Tax Map Numbers Found on Exhibit EE

DOCKET NUMBER: VGOB-93-0420-0366-03

APPLICANTS: EQT Production Company on behalf of Clarence W. Truax, Jr.

HEARING DATE AND LOCATION: Russell County Government Center, Lebanon, Virginia

May 15, 2012

APPEARANCES: Jim Kaiser on behalf of EQT and Sharon M.B. Pigeon, Sr. Assistant Attorney General representing the Virginia Gas and Oil Board.

PRIOR PROCEEDINGS:

- 1. Original Pooling Order Executed 06/16/1993, Recorded 06/18/1993, Deed Book 292
- 2. Supplemental Order Executed 10/22 1993, Recorded 11/01/1993, Deed Book 493.
- 3. Disbursement Order Executed 12/19/11, Recorded 01/12/12, Deed Book 493

NOTICE:

The Unit Operator gave notice to the Applicants that the Board would consider its disbursement petition at the May 15, 2012 hearing and consider whether to:

- (1) Amend the Pooling Order to provide for the disbursement of funds on deposit in the Escrow Account attributable to Tract 4 identified in the attached miscellaneous petition.
- (2) Delete the requirement that the Unit Operator place future royalties attributable to Tract 4 relative to the interests of the Applicants identified in the attached miscellaneous petition.
- (3) Continue the escrow account under this docket number.

FINDINGS: Code of Virginia § 45.1-361.22

Applicant has certified and represented to the Board that:

- 1. The owner of the coal estate for Tract 4 is Range Resources –Pine Mountain for the subject drilling unit.
- The owner of the gas estate for Tract 4 is Clarence Truax, Jr. for the subject drilling unit.

3. Mr. Truax was disbursed \$22,005.89 in January 2012 by board order. EQT continued to place Mr. Truax's disbursement into escrow for a period of time into escrow. As a result Mr. Truax is due \$37.93 based on the following:

RELIEF GRANTED:

Table 1 VGOB 93-0420-0366-01 Tract 4

EQT amount paid in after disbursement to escrow for a specified period of time	\$22,005.89 \$285.71
Mr. Truax's percent of the deposited funds	13.27620%
Amount due Mr. Truax	\$37.93

- 1. The Escrow Agent is ordered, to within ten (10) days of receipt of this executed order, disburse funds for the unit and applicants detailed in Table 1.
- 2. The Escrow Agent is ordered to continue the Escrow Account for the Subject Drilling unit based on the attached Revised Exhibit E which replaces all prior Exhibit E's recorded for the Subject Drilling Unit.

CONCLUSION:

Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

APPEALS:

Appeals of this Order are governed by the provisions of the *Code of Virginia* § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

BK 498PG 799

DONE AND EXECUTED this	day of, 2012, by a Board. Chairman, Bradley C. Lambert
DONE AND PERFORMED this 5th Order of the Board.	day of July , 2012, by Rick Cooper Principal Executive to the Staff, Virginia Gas and Oil Board
personally before me a notary publi Virginia, appeared Bradley C. Lambe	rt, being duly sworn did depose and inia Gas and Oil Board, and appeared epose and say that he is Principal nia Gas and Oil Board that they
	Diane Davis, Notary Public 174394
My commission expires: September 30	DIANE ON NOTARY OF VIRGINITAL TH OF VIRGINITAL THE OF VIRGINITAL T

BK 498PG 800

Clarence Truax, Jr. - Amounts owed

702844	VGOB 93/04/20-0366	
Disbursed 01/2012	\$22,005.89	
EQT amt paid in January for Nov. Production	\$285.71	
Truax % of escrow	13.27620%	
Amount owed Mr. Truax	\$37.93	

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: EQT Production Company on behalf of Clarence W. Truax, Jr.

DOCKET NUMBER: VGOB 93/04/20-0366-02

RELIEF SOUGHT: Order for Disbursement of \$37.93 on behalf of Clarence W

Truax, Jr due to overpayment into escrow account

following VGOB 93/04/20-0366-01

LEGAL DESCRIPTIONS: Drilling Unit Number 702844 created by Board

Order Dated June 16, 1993, VGOB 93/04/20-0366 in

Dickenson County, Virginia.

HEARING DATE: May 15, 2012

MISCELLANEOUS PETITION

- 1. Party: Applicant herein is, Clarence Truax, Jr. (hereinafter "Plaintiff"), whose address is 238 Bugle Hill Lane, Luray, VA 22835.
- 2. Facts:
- a. Equitable was designated as the Operator and Applicants interests were Pooled in the 702844 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on June 16, 1993, pursuant to Docket No. VGOB 93/04/20-0366 and recorded in the Circuit Court Clerk's Office Dickenson County, Virginia on June 18, 1993, Book 292 Page 625 (hereinafter "Order").
- b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
- c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
- d. Range Resources-Pine Mountain, Inc. was a conflicting claimant with the abovelisted Plaintiff with regard to Tract 4 as created by Board Order as VGOB 93/04/20-0366 is the applicable Tract.

- e. To resolve this conflict, a Letter dated July 15, 2011, signed Jerry Grantham, Vice President of Range Resources-Pine Mountain, Inc. is attached hereto and incorporated herein as Exhibit "A".
- f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicant/Plaintiff herein, accordingly.
- h. Applicant/Plaintiff herein does hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
 - The Applicant certifies that the matters set forth in the application, to the best of her knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
 - Legal Authority: Va Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
 - 3. Relief Sought: Applicant requests that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicant/Plaintiff herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
 - c. Directing the Operator to determine the amount of funds attributable to the Applicant/Plaintiff herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicant/Plaintiff herein for distribution.
 - d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any,

attributable to the Applicant/Plaintiff herein, and to discontinue the payment of such funds into Escrow.

e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

Dated this __13th__ day of _April___, 2010.

Petitioner

Address: Wilhoit & Kaiser

220 Broad St, Ste. 301

Kingsport, TN 37660

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.

Petitioner



July 15, 2011

Mr. Clarence W. Truax, Jr. 238 Bugle Hill Lane Luray, VA 22835

Re:

Permanent Release of CBM Royalty Well VC-702844, VC-503308, VC-53561 2 Dickenson County, Virginia

Dear Mr. Truax:

As you are aware, EQT Production Company ("EQT") has drilled the above-referenced coalbed methane gas well on a 63.96 acre tract ("Subject Tract") under a pooling order from the Virginia Gas and Oil Board ("Board"). In the pooling order, we are listed as having conflicting claims. Range Resources - Pine Mountain, Inc. ("RRPM") is listed as claiming under a coal title. and you are listed as claiming under a gas title. The plat indicating the location of the well within the operating unit is enclosed for your reference.

EQT, as operator of the unit, has placed or will place all royalty proceeds attributable to conflicting claims into an escrow account. In order to allow release of the royalty proceeds, RRPM hereby waives any claims to past or to future royalties attributable to your interest in this well.

By copy of this letter, RRPM is requesting EQT to initiate distribution directly to you of all current royalties, as well as all future royalties, attributable to your interests in this well.

Please be advised that EQT may require that you demonstrate that you are the current owner of the gas estate subject to the pooling order. You should work directly with EQT on that issue.

If you have any questions, please do not hesitate to call me at 276-619-2584

Sincerely,

RANGE RESOURCES-PINE MOUNTAIN, INC.

Vice President

Enclosure

cc: Kristie Shannon, EOT Alma Tolman, EOT Debbie Louthian, RRPM

Range Resources - Pine Mountain, Inc. 406 W. Main Street P. O. Box 2136

Abingdon, VA 24212

Tel (276) 628-9001

Fax (276) 628-7246

BK 498PG 806 EXHIBIT "EE" VC-702844

			INTEREST WITHIN <u>UNIT</u>	GROSS ACREAGE <u>IN UNIT</u>
4	Clarence W Truax, Jr., and Debra June Truax, H/W 238 Bugle Hill Lane Luray, VA 22835 TAY MAD 21D28	Leased - EREX 244427L-01	12.6610%	7.4400
	Total		12.6610%	7.4400
	Total Subsequent to RR-PM	Waiver	12.661	7.44

^{**}Account Closed

INSTRUMENT #120000705
HECORDED IN THE CLERK'S OFFICE OF
03CAENSON ON
JULY 17: 2012 AT 12:28HM

KICHARU W. EDWARDET CLERK KECORDED BY: COF